

March 3, 2006

Louisville Gas and  
Electric Company  
220 West Main Street  
P. O. Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Elizabeth O'Donnell  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
P. O. Box 615  
Frankfort, Kentucky 40602

Case 2006-00103

RECEIVED

MAR 03 2006

PUBLIC SERVICE  
COMMISSION

**RE: Adjustments to Demand Side Management Balance Adjustment  
Component (DBA) of the Demand-Side Management Cost  
Recovery Mechanism for Louisville Gas and Electric Company**

Dear Ms. O'Donnell:

Louisville Gas and Electric Company ("LG&E") files herewith an original and four copies of the following revised sheets of LG&E Tariff PSC of Ky. Electric No. 6:

Eighth Revision of Original Sheet No. 1  
Fourth Revision of Original Sheet No. 71.4  
Fourth Revision of Original Sheet No. 71.5

These revisions reflect adjustments to the DSM Balance Adjustment Component (DBA) of LG&E's Demand Side Management Cost Recovery Mechanism to reflect over- and under-recoveries experienced in the 12-month period of January 1, 2005 through December 31, 2005. An original and four copies of the supporting data for the adjustments are also filed herewith.

Sincerely,



Robert M. Conroy  
Manager, Rates

Enclosures

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**Date of Issue: March 3, 2006**  
**Canceling Seventh Revision of**  
**Original Sheet No. 71.4**  
**Issued December 27, 2005**

Issued By

**Date Effective: April 3, 2006**

*John R. McCall*

*By RWK*

**John R. McCall, Executive Vice President,  
 General Counsel, and Corporate Secretary  
 Louisville, Kentucky**

# Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 71.4  
P.S.C. of Ky. Electric No. 6

## DSMRM

### Demand-Side Management Cost Recovery Mechanism

#### APPLICABLE TO:

Residential Rate RS, Volunteer Fire Department Rate VFD, Residential Prepaid Metering Rate RPM, General Service Rate GS, Small Time-of-Day Rate STOD, Large Commercial Rate LC, Large Commercial Time-of-Day Rate LC-TOD, Industrial Power Rate LP, and Industrial Power Time-of-Day Rate LP-TOD.

#### DSM Cost Recovery Component (DSMRC):

Residential Rate RS, Volunteer Fire Dept. Rate VFD,  
and Residential Prepaid Metering Rate RPM

Energy Charge

DSM Cost Recovery Component (DCR)	0.089 ¢/KWH	
DSM Revenues from Lost Sales (DRLS)	0.005 ¢/KWH	
DSM Incentive (DSMI)	0.004 ¢/KWH	
DSM Balance Adjustment (DBA)	(0.026)¢/KWH	R
DSMRC Rates RS, VFD and RPM	0.072 ¢/KWH	R

General Service Rate GS and  
Small Time-of-Day Rate STOD

Energy Charge

DSM Cost Recovery Component (DCR)	0.018 ¢/KWH	
DSM Revenues from Lost Sales (DRLS)	0.008 ¢/KWH	
DSM Incentive (DSMI)	0.000 ¢/KWH	
DSM Balance Adjustment (DBA)	0.002 ¢/KWH	I
DSMRC Rates GS and STOD	0.028 ¢/KWH	I

Date of Issue: March 3, 2006  
Canceling Third Revision of  
Original Sheet No. 71.4  
Issued December 27, 2005

Issued By

Date Effective: April 3, 2006

*John R. McCall*  
*By RWK*

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

# Louisville Gas and Electric Company

Fourth Revision of Original Sheet No. 71.5  
P.S.C. of Ky. Electric No. 6

## DSMRM

### Demand-Side Management Cost Recovery Mechanism

#### DSM Cost Recovery Component (DSMRC):

(Continued)

<u>Large Commercial Rate LC</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.008 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.006 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.001 ¢/KWH
 DSMRC Rates LC	 0.015 ¢/KWH

<u>Large Commercial Time-of-Day Rate LC-TOD</u>	<u>Energy Charge</u>
DSM Cost Recovery Component (DCR)	0.005 ¢/KWH
DSM Revenues from Lost Sales (DRLS)	0.006 ¢/KWH
DSM Incentive (DSMI)	0.000 ¢/KWH
DSM Balance Adjustment (DBA)	0.002 ¢/KWH
 DSMRC Rates LC	 0.013 ¢/KWH

Date of Issue: March 3, 2006  
Canceling Third Revision of  
Original Sheet No. 71.5  
Issued December 27, 2005

Issued By

Date Effective: April 3, 2006

*John R. McCall*  
*By RWK*

John R. McCall, Executive Vice President,  
General Counsel, and Corporate Secretary  
Louisville, Kentucky

**LOUISVILLE GAS & ELECTRIC COMPANY**

**Supporting Calculations for the  
DSM Cost Recovery Mechanism  
DSM Balance Adjustment Component (DBA)**

**ELECTRIC SERVICE**

**Twelve-Month Period Beginning April 1, 2006  
and Ending March 31, 2007**

LOUISVILLE GAS & ELECTRIC COMPANY  
Summary of Total DSM Cost Recovery Component (DSMRC)  
12-Month Period Beginning April 1, 2006

Rate Schedule	DSM Cost Recovery Component (DCR) Exhibit AE	DSM Revenues From Lost Sales Component (DRLS) Exhibit BE	DSM Incentive Component (DSMI) Exhibit CE	DSM Balance Adjustment Component (DBA) Exhibit DE	DSM Recovery Component (DSMRC) Total
Residential Rate RS	0.089	0.005	0.004	(0.026)	0.072 ¢/kWh
General Service Rate GS	0.018	0.008	0.000	0.002	0.028 ¢/kWh
Large Commercial Rate LC	0.008	0.006	0.000	0.001	0.015 ¢/kWh
Large Commercial Rate LC-TOD	0.005	0.006	0.000	0.002	0.013 ¢/kWh

LOUISVILLE GAS & ELECTRIC COMPANY  
Summary of DSM Balance Adjustment Component (DBA)  
12-Month Period Beginning April 1, 2006

Rate Schedule	Exhibit Reference	DSM Balance Adjustment Component (DBA)
Residential Rate RS	DE-1	(0.026) ¢/kWh
General Service Rate GS	DE-2	0.002 ¢/kWh
Large Commercial Rate LC	DE-3	0.001 ¢/kWh
Large Commercial Rate LC-TOD	DE-4	0.002 ¢/kWh

LOUISVILLE GAS & ELECTRIC COMPANY

DSM Balance Adjustment (DBA)  
12-Month Period Beginning April 1, 2006

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and actual DSM expenditures. Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

LOUISVILLE GAS & ELECTRIC COMPANY  
Summary of DSM Balance Adjustment Component (DBA)

Summary - DBA 2005

	<u>Actual Collection</u>	<u>Expected Collection</u>	<u>(over) Variance</u>	<u>Interest</u>	<u>Net Variance</u>
<u>Electric</u>					
RS	\$3,448,549	\$2,402,282	(\$1,046,267)	(\$11,168)	(\$1,057,435)
GS	\$256,814	\$282,047	\$25,234	\$155	\$25,389
LC	\$237,203	\$249,398	\$12,195	(\$32)	\$12,163
LC TOD	\$59,382	\$69,020	\$9,638	\$70	\$9,708

LOUISVILLE GAS & ELECTRIC COMPANY  
 Summary of DSM Balance Adjustment Component (DBA)

Exhibit DE  
 3 of 12

**LG&E DBA**  
**Incentive Adjustment**

		Budgeted Expenditures	Budgeted Incentive	Percent	Actual Expenditures	Adjusted Incentive
2005						
Elec.	Residential Conservation	\$144,584	\$0	0.00000	\$219,206	\$0
Gas	Residential Conservation	\$48,195	\$21,368	0.44337	\$73,069	\$32,396
Elec.	Residential Load Mgmt.	\$3,258,856	\$162,943	0.05000	\$2,302,709	\$115,135
Elec.	Residential Low Income	\$115,433	\$0	0.00000	\$146,951	\$0
Gas	Residential Low Income	\$989,429	\$34,474	0.03484	\$1,322,555	\$46,081
GS	Commercial Cons.	\$208,155	\$0	0.00000	\$221,040	\$0
LC	Commercial Cons.	\$166,524	\$0	0.00000	\$176,832	\$0
LC TOD	Commercial Cons.	\$33,305	\$0	0.00000	\$35,366	\$0
Gas	Commercial Cons.	\$8,326	\$0	0.00000	\$8,842	\$0
GS	Commercial Load Mgmt.	\$49,112	\$2,456	0.05000	\$39,887	\$1,994
LC	Commercial Load Mgmt.	\$6,139	\$307	0.05000	\$4,986	\$249
LC TOD	Commercial Load Mgmt.	\$6,139	\$307	0.05000	\$4,986	\$249

LOUISVILLE GAS & ELECTRIC COMPANY  
 Summary of DSM Balance Adjustment Component (DBA)

Exhibit DE  
 4 of 12

**LG&E DBA**  
**Lost Revenue Adjustment**

		Budgeted Expenditures	Budgeted Lost Revenue	Percent	Actual Expenditures	Adjusted Lost Revenue
2005						
Elec.	Residential Conservation	\$144,584	\$70,095	0.48481	\$219,206	\$106,273
Gas	Residential Conservation	\$48,195	\$26,767	0.55539	\$73,069	\$40,581
Elec.	Residential Load Mgmt.	\$3,258,856	\$0	0.00000	\$2,302,709	\$0
Elec.	Residential Low Income	\$115,433	\$112,776	0.97698	\$146,951	\$143,567
Gas	Residential Low Income	\$989,429	\$104,210	0.10532	\$1,322,555	\$139,296
GS	Commercial Cons.	\$208,155	\$113,401	0.54479	\$221,040	\$120,420
LC	Commercial Cons.	\$166,524	\$134,129	0.80547	\$176,832	\$142,432
LC TOD	Commercial Cons.	\$33,305	\$44,710	1.34245	\$35,366	\$47,477
Gas	Commercial Cons.	\$8,326	\$2,103	0.25261	\$8,842	\$2,233
GS	Commercial Load Mgmt.	\$49,112	\$0	0.00000	\$39,887	\$0
LC	Commercial Load Mgmt.	\$6,139	\$0	0.00000	\$4,986	\$0
LC TOD	Commercial Load Mgmt.	\$6,139	\$0	0.00000	\$4,986	\$0

**Expected DSMRC Collections**  
**Residential Electric Customers Rate RS**

Date	DCR Total	DRLS Total	DSMI Total	DBA Total	Expected Revenue	Actual Revenue	(over) Variance
January-05	\$143,628	\$20,820	\$9,595	(\$13,876)	\$160,167	\$337,023	(\$176,856)
February-05	\$90,958	\$20,820	\$9,595	(\$13,876)	\$107,497	\$288,542	(\$181,045)
March-05	\$140,794	\$20,820	\$9,595	(\$13,876)	\$157,333	\$270,430	(\$113,097)
April-05	\$222,018	\$20,820	\$9,595	(\$68,685)	\$183,747	\$192,944	(\$9,197)
May-05	\$100,344	\$20,820	\$9,595	(\$68,685)	\$62,073	\$187,806	(\$125,732)
June-05	\$209,567	\$20,820	\$9,595	(\$68,685)	\$171,296	\$277,164	(\$105,868)
July-05	\$304,718	\$20,820	\$9,595	(\$68,685)	\$266,447	\$389,763	(\$123,316)
August-05	\$324,393	\$20,820	\$9,595	(\$68,685)	\$286,122	\$415,840	(\$129,717)
September-05	\$456,752	\$20,820	\$9,595	(\$68,685)	\$418,481	\$369,619	\$48,862
October-05	\$287,364	\$20,820	\$9,595	(\$68,685)	\$249,094	\$262,726	(\$13,632)
November-05	\$250,441	\$20,820	\$9,595	(\$68,685)	\$212,170	\$189,200	\$22,970
December-05	\$166,125	\$20,820	\$9,595	(\$68,685)	\$127,854	\$267,493	(\$139,639)
					\$2,402,282	\$3,448,549	(\$1,046,267)



**Expected DSMRC Collections**  
**General Service Electric Rate GS**

Date	DCR		DRLS		DSM		DBA Total	Expected Revenue	Actual Revenue	(over) Variance
	Rate	Total	Rate	Total	Rate	Total				
January-05		\$16,936		\$10,035		\$166	(\$6,531)	\$20,607	\$22,324	(\$1,718)
February-05		\$14,525		\$10,035		\$166	(\$6,531)	\$18,196	\$21,061	(\$2,865)
March-05		\$14,009		\$10,035		\$166	(\$6,531)	\$17,679	\$20,154	(\$2,475)
April-05		\$46,538		\$10,035		\$166	(\$9,385)	\$47,354	\$17,605	\$29,749
May-05		\$11,077		\$10,035		\$166	(\$9,385)	\$11,893	\$17,211	(\$5,318)
June-05		\$38,839		\$10,035		\$166	(\$9,385)	\$39,656	\$21,769	\$17,886
July-05		\$11,711		\$10,035		\$166	(\$9,385)	\$12,527	\$25,543	(\$13,016)
August-05		\$17,399		\$10,035		\$166	(\$9,385)	\$18,216	\$26,358	(\$8,142)
September-05		\$10,650		\$10,035		\$166	(\$9,385)	\$11,467	\$25,434	(\$13,968)
October-05		\$20,282		\$10,035		\$166	(\$9,385)	\$21,099	\$21,548	(\$450)
November-05		\$22,367		\$10,035		\$166	(\$9,385)	\$23,184	\$17,571	\$5,613
December-05		\$39,354		\$10,035		\$166	(\$9,385)	\$40,171	\$20,234	\$19,937
								\$282,047	\$256,814	\$25,234



LOUISVILLE GAS & ELECTRIC COMPANY  
 Summary of DSM Balance Adjustment Component (DBA)

Exhibit DE  
 Page 9 of 12

**Expected DSMRC Collections**  
**Large Commercial Electric Rate LC**

Date	DCR		DRLS		DSMI		DBA Total	Expected Revenue	Actual Revenue	(over) Variance
	Rate	Total	Rate	Total	Rate	Total				
January-05		\$13,327		\$11,869		\$21	(\$3,659)	\$21,558	\$22,810	(\$1,251)
February-05		\$11,405		\$11,869		\$21	(\$3,659)	\$19,636	\$20,321	(\$685)
March-05		\$10,968		\$11,869		\$21	(\$3,659)	\$19,199	\$20,515	(\$1,315)
April-05		\$15,521		\$11,869		\$21	(\$7,339)	\$20,073	\$15,690	\$4,383
May-05		\$8,530		\$11,869		\$21	(\$7,339)	\$13,081	\$16,444	(\$3,362)
June-05		\$27,879		\$11,869		\$21	(\$7,339)	\$32,430	\$19,978	\$12,453
July-05		\$9,141		\$11,869		\$21	(\$7,339)	\$13,692	\$22,325	(\$8,633)
August-05		\$13,708		\$11,869		\$21	(\$7,339)	\$18,260	\$22,439	(\$4,179)
September-05		\$8,316		\$11,869		\$21	(\$7,339)	\$12,868	\$22,227	(\$9,359)
October-05		\$16,026		\$11,869		\$21	(\$7,339)	\$20,578	\$19,429	\$1,149
November-05		\$17,626		\$11,869		\$21	(\$7,339)	\$22,177	\$16,845	\$5,332
December-05		\$31,293		\$11,869		\$21	(\$7,339)	\$35,845	\$18,183	\$17,662
								\$249,398	\$237,203	\$12,195



**Expected DSMRC Collections**  
**Large Commercial-TOD Electric Rate LC-TOD**

Date	Rate	DCR Total	Rate	DRLS Total	Rate	DSMI Total	DBA Total	Expected Revenue	Actual Revenue	(over) Variance
January-05		\$2,698		\$3,956		\$21	(\$724)	\$5,952	\$5,807	\$144
February-05		\$2,313		\$3,956		\$21	(\$724)	\$5,566	\$5,516	\$50
March-05		\$2,229		\$3,956		\$21	(\$724)	\$5,482	\$5,444	\$38
April-05		\$6,320		\$3,956		\$21	(\$1,924)	\$8,374	\$4,158	\$4,216
May-05		\$1,755		\$3,956		\$21	(\$1,924)	\$3,808	\$3,986	(\$177)
June-05		\$6,049		\$3,956		\$21	(\$1,924)	\$8,102	\$4,679	\$3,423
July-05		\$1,862		\$3,956		\$21	(\$1,924)	\$3,915	\$5,226	(\$1,310)
August-05		\$2,773		\$3,956		\$21	(\$1,924)	\$4,826	\$5,334	(\$507)
September-05		\$1,693		\$3,956		\$21	(\$1,924)	\$3,747	\$5,577	(\$1,830)
October-05		\$3,235		\$3,956		\$21	(\$1,924)	\$5,288	\$4,875	\$413
November-05		\$3,565		\$3,956		\$21	(\$1,924)	\$5,618	\$4,261	\$1,358
December-05		\$6,287		\$3,956		\$21	(\$1,924)	\$6,340	\$4,520	\$3,821
								\$69,020	\$59,382	\$9,638



LOUISVILLE GAS & ELECTRIC COMPANY

DSM Balance Adjustment (DBA)  
For Residential Rate RS  
12-Month Period Beginning April 1, 2006

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and actual DSM expenditures. Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

The outcome of the interest calculations is an over-recovery of revenue with interest in the amount of \$1,057,435 during the period of January 1, 2005 through December 31, 2005, as shown on Exhibit DE Page 2 of 12. The DBA adjustments are then divided by the estimated billing determinants for the 12-month period from April 1, 2006 through March 31, 2007 in order to compute the per-unit DBA charge or credit. The resulting DBA factor for Residential Rate RS is (0.026) ¢ per kWh.

LOUISVILLE GAS & ELECTRIC COMPANY  
Calculation of DBA Component For Rate RS

		Forecast
		<u>kWh Sales</u>
APR	2006	253,915,103
MAY		269,554,462
JUN		372,566,131
JUL		485,425,090
AUG		471,626,810
SEP		417,934,053
OCT		279,291,334
NOV		251,055,444
DEC		311,166,322
JAN	2007	379,411,451
FEB		332,866,475
MAR		298,244,015
		4,123,056,690

Total DBA           \$ (1,057,435)

DBA Factor in ¢ per kWh           -0.026

LOUISVILLE GAS & ELECTRIC COMPANY

DSM Balance Adjustment (DBA)  
For General Service Rate GS  
12-Month Period Beginning April 1, 2006

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and actual DSM expenditures. Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

The outcome of the interest calculations is an under-recovery of revenue with interest in the amount of \$25,389 during the period of January 1, 2005 through December 31, 2005, as shown on Exhibit DE Page 2 of 12. The DBA adjustments are then divided by the estimated billing determinants for the 12-month period from April 1, 2006 through March 31, 2007 in order to compute the per-unit DBA charge or credit. The resulting DBA factor for General Service Rate GS is 0.002 ¢ per kWh.

LOUISVILLE GAS & ELECTRIC COMPANY  
Calculation of DBA Component For Rate GS

		Forecast
		<u>kWh Sales</u>
APR	2006	102,942,628
MAY		107,897,866
JUN		129,617,795
JUL		147,111,468
AUG		144,407,928
SEP		139,709,519
OCT		113,002,837
NOV		104,254,036
DEC		112,820,431
JAN	2007	120,621,071
FEB		115,830,145
MAR		112,264,079
		1,450,479,803

Total DBA \$ 25,389

DBA Factor in ¢ per kWh 0.002

LOUISVILLE GAS & ELECTRIC COMPANY

DSM Balance Adjustment (DBA)  
For Large Commercial Rate LC  
12-Month Period Beginning April 1, 2006

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and actual DSM expenditures. Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

The outcome of the interest calculations is an under-recovery of revenue with interest in the amount of \$12,163 during the period of January 1, 2005 through December 31, 2005, as shown on Exhibit DE Page 2 of 12. The DBA adjustments are then divided by the estimated billing determinants for the 12-month period from April 1, 2006 through March 31, 2007 in order to compute the per-unit DBA charge or credit. The resulting DBA factor for Large Commercial Rate LC is 0.001 ¢ per kWh.

LOUISVILLE GAS & ELECTRIC COMPANY  
Calculation of DBA Component For Rate LC

		Forecast
		<u>kWh Sales</u>
APR	2006	169,456,456
MAY		172,351,323
JUN		202,191,243
JUL		222,464,714
AUG		220,153,996
SEP		213,268,984
OCT		180,474,931
NOV		167,288,151
DEC		172,449,956
JAN	2007	184,645,448
FEB		180,689,276
MAR		174,774,790
		2,260,209,268

Total DBA      \$    12,163

DBA Factor in ¢ per kWh      0.001

LOUISVILLE GAS & ELECTRIC COMPANY

DSM Balance Adjustment (DBA)  
For Large Commercial Time-of-Day Rate LC-TOD  
12-Month Period Beginning April 1, 2006

The Demand-Side Management Cost Recovery Mechanism (DSMRM) includes a provision for the recovery of demand-side management (DSM) program and administrative costs. The DSMRM further provides a balancing mechanism for reconciling differences in the costs recovered through the DSMRM and actual DSM expenditures. Interest at a rate equal to the average of the "3-Month Commercial Paper Rate" for the immediately preceding 12-month period is applied to any over- or under-recovery of revenues as part of the adjustment. The interest is applied monthly to the average balance of the cumulative net (over-) under-recovery revenues.

The outcome of the interest calculations is an under-recovery of revenue with interest in the amount of \$9,708 during the period of January 1, 2005 through December 31, 2005, as shown on Exhibit DE Page 2 of 12. The DBA adjustments are then divided by the estimated billing determinants for the 12-month period from April 1, 2006 through March 31, 2007 in order to compute the per-unit DBA charge or credit. The resulting DBA factor for Large Commercial TOD Rate LC-TOD is 0.002 ¢ per kWh .

LOUISVILLE GAS & ELECTRIC COMPANY  
Calculation of DBA Component For Rate LC-TOD

		Forecast
		<u>kWh Sales</u>
APR	2006	45,996,810
MAY		48,014,054
JUN		53,638,113
JUL		61,067,340
AUG		59,038,018
SEP		58,302,498
OCT		51,697,752
NOV		48,746,015
DEC		49,607,079
JAN	2007	49,939,715
FEB		50,396,639
MAR		49,193,641
		625,637,673

Total DBA           \$   9.708

DBA Factor in ¢ per kWh           0.002

LOUISVILLE GAS & ELECTRIC COMPANY

DSM Balance Adjustment (DBA)  
For Industrial Power Rate LP  
12-Month Period Beginning April 1, 2005

Not currently applicable.

LOUISVILLE GAS & ELECTRIC COMPANY  
DSM Balance Adjustment (DBA)  
For Industrial Power Time-of-Day Rate LP-TOD  
12-Month Period Beginning April 1, 2005

Not currently applicable.